National Energy Board

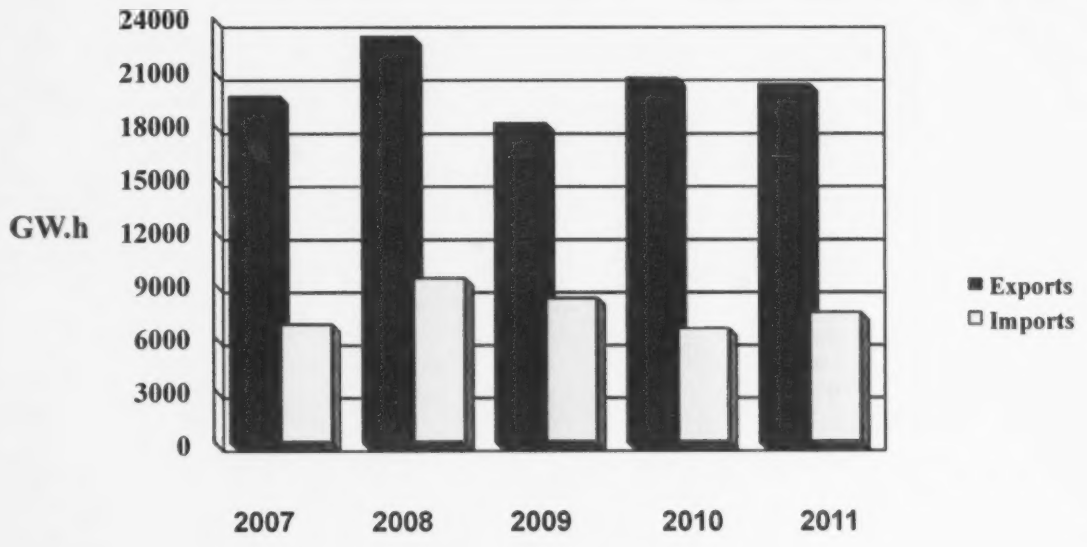
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

May 2011

Exports: **4842** GW.h
Imports: **1222** GW.h



January – May

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
MAY 2011

	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS) [1] MAY11	Revenue (CANS) [1] JAN11 - MAY11	CANS/MW.h [2] MAY11	CANS/MW.h [2] L12M
Exports of Electric Energy	Firm	1 194 807	5 666 895	54 072 641	280 260 610	40.49	45.65
	Interruptible	3 646 967	14 627 134	115 591 250	544 938 349	31.56	38.43
	Non-Revenue	4 877	126 840	0	0	0.00	0.00
	Service	0	83 011	2 157 044	4 936 357	0.00	46.30
	Inadvertent	80 588	644 814	0	0	0.00	0.00
Total Exports		**4 927 238**	**21 148 695**	**171 820 934**	**830 135 315**	**33.61**	**39.16**
Total Sales - Firm and Interruptible		4 841 773	20 294 030	169 663 891	825 198 959	33.76	40.90
Imports of Electric Energy	Purchase	1 221 909	7 350 400	23 473 136	186 970 910	19.21	30.25
	Service	0	8 044	4 562	285 157	0.00	35.45
	Inadvertent	97 302	649 642	0	0	0.00	0.00
Total Imports		**1 319 211**	**8 008 086**	**23 477 698**	**187 256 067**	**17.80**	**28.18**
Excess of Exports Over Imports		**3 608 027**	**13 140 609**	**148 343 237**	**642 879 248**		

Number of Export Licences: 6

Number of Export Permits/Orders: 153

159

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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(403) 299-3706

National Energy Board
Office national de l'énergie

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TABLE 2A

Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS) [1] MAY11	Revenue (CANS) [1] JAN11 - MAY11	CANS/MW.h [2] MAY11	CANS/MW.h [2] L12M
Alberta								
CP E. M. Inc.	Permit 186	I	2 900	2 990	78 674	81 261	27.13	28.94
	Permit 187	F	0	550	0	23 986	0.00	43.61
Morgan Stanley	Permit 180	I	0	3 296	0	95 773	0.00	32.94
Northpoint	Permit 282	I	1 500	4 808	16 194	100 926	10.80	23.79
Powerex Corp.	Permit 336	I	0	48	0	1 148	0.00	23.92
TransAlta Ener	Permit 356	F	250	9 098	6 159	223 601	24.63	37.24
TransCan Energy	Permit 271	I	1 350	1 450	47 044	49 535	34.85	28.39
Subtotal Firm and Interruptible Exports: Alberta			**6 000**	**22 240**	**148 071**	**576 231**	**24.68**	**33.49**
British Columbia								
BC Hydro	Permit 298	F	88	500	6 288	35 801	71.58	71.72
	Permit 335	V	-4 198	-10 020	0	0	0.00	0.00
	Permit 337	N	744	82 756	0	0	0.00	0.00
	Treaty	N	4 133	44 084	0	0	0.00	0.00
Powerex Corp.	Permit 336	F	37 187	180 972	2 561 643	12 578 538	68.89	71.59

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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V - Inadvertent

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 336	I	676 949	2 203 481	19 474 537	71 894 597	28.77	35.19
Subtotal Firm and Interruptible Exports: British Columbia			**714 223**	**2 384 953**	**22 042 467**	**84 508 936**	**30.86**	**38.24**
Manitoba								
Manitoba Hydro	Permit 35	F	42 777	42 777	792 209	792 209	18.52	28.52
	Permit 155	F	16 324	62 604	648 972	2 886 630	39.76	48.74
	Permit 224	F	173 679	739 584	9 311 462	41 974 110	53.61	57.03
	Permit 345	F	368	3 932	28 018	257 455	76.07	67.03
	Permit 352	F	0	8	0	915	0.00	119.17
	Permit 355	I	797 049	2 494 746	15 842 119	57 310 764	19.88	23.43
		V	1 871	7 211	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**1 030 197**	**3 343 650**	**26 622 780**	**103 222 084**	**25.84**	**35.40**
New Brunswick								
Algonquin Tinke	Permit 321	F	9 933	44 269	736 644	3 298 094	74.16	71.38
Emera Energy	Permit 217	F	24 160	40 946	801 102	1 541 434	33.16	35.81
Fraser Inc.	Permit 225	F	19 065	107 880	1 993 549	10 743 018	104.57	99.60
NB Power	Permit 295	I	67 325	224 391	3 177 140	12 573 917	47.19	62.75
Subtotal Firm and Interruptible Exports: New Brunswick			**120 482**	**417 486**	**6 708 434**	**28 156 463**	**55.68**	**69.28**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	180	642	6 434	44 448	35.74	91.48
Subtotal Firm and Interruptible Exports: Nova Scotia			**180**	**642**	**6 434**	**44 448**	**35.74**	**91.48**
Ontario								
Allete, Inc.	Permit 261	F	475	2 152	8 792	52 812	18.51	28.00
Brookfield EM L	Permit 303	F	239 586	1 074 516	8 984 966	48 382 164	37.50	46.26
Bruce Power	Permit 299	F	56 771	216 167	1 991 362	8 784 057	35.08	41.09
Cargill Trading	Permit 204	F	14 231	144 303	626 094	5 661 716	44.00	41.96
Centre Lane TL	Permit 349	F	11 384	41 380	471 480	1 575 690	41.42	40.50
CITIGROUP	Permit 308	I	850	70 381	25 372	2 657 771	29.85	38.70
Constell ECG	Permit 344	I	166 628	506 744	4 926 085	16 569 253	29.56	33.82
CP E. M. Inc.	Permit 187	F	86 715	389 809	3 541 670	16 903 476	40.84	47.25
D&W Subway	Permit 26	F	2	15	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS) [1] MAY11	Revenue (CANS) [1] JAN11 - MAY11	CANS/MW.h [2] MAY11	CANS/MW.h [2] L12M
DTE Energy Trad	Permit 206	F	8 934	78 074	279 383	2 978 850	31.27	45.27
Hydro One Net	Permit 25	F	0	20	0	1 397	0.00	68.05
Ind Elc Mark Op	Permit 22	V	83 337	646 632	0	0	0.00	0.00
MAG Energy Sol.	Permit 255	I	113 970	682 279	4 656 505	30 194 856	40.86	46.01
Morgan Stanley	Permit 180	I	62 330	117 537	1 653 672	3 616 017	26.53	40.97
NextEra Energy	Permit 330	F	0	624	0	24 314	0.00	38.96
Northpoint	Permit 282	I	7 871	45 355	655 993	1 975 632	83.34	48.66
Ont Power Gen	Permit 24	F	17	94	390	2 797	22.85	33.59
OPGI/OHIM	Permit 284	I	144 649	619 503	4 550 923	23 066 436	30.83	41.59
		S	0	83 011	2 157 044	4 936 357	0.00	46.30
Powerex Corp.	Permit 336	I	44 734	251 483	1 629 746	10 607 714	36.43	46.46
Rainbow	Permit 263	I	30	2 249	844	84 525	28.12	38.48
Royal Bank	Permit 328	F	63 300	246 557	1 969 609	7 232 411	31.12	34.06
Saracen Power	Permit 326	I	15 121	56 481	381 580	1 861 698	25.24	37.92
Shell Energy NA	Permit 361	F	0	2 056	0	50 626	0.00	24.62

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
TransAlta Ener	Permit 356	F	56 720	511 420	1 704 084	17 454 949	30.04	33.70
Twin Cities CAN	Permit 323	F	0	87 490	0	3 839 529	0.00	47.52
West Oaks	Permit 346	I	18 422	75 541	891 119	2 840 671	48.37	44.22
Subtotal Firm and Interruptible Exports: Ontario			**1 112 740**	**5 222 230**	**38 949 669**	**206 419 362**	**34.92**	**41.61**
Quebec								
Brookfield EM L	Permit 303	F	155 764	668 742	6 425 705	33 226 896	40.53	50.85
Emera Energy	Permit 217	F	20 701	93 040	704 693	3 465 039	34.04	40.75
Hydro-Quebec	Licence 180	F	86 808	490 026	5 863 559	31 367 690	31.06	32.30
	Licence 181	F	15 756	83 408	980 194	5 093 500	31.06	32.30
	Licence 182	F	13 368	76 219	856 940	4 621 992	31.06	32.30
	Licence 183	F	23 801	130 451	1 592 986	8 402 048	31.06	32.30
	Licence 184	F	15 122	85 579	1 103 510	5 885 114	31.06	32.30
	Permit 20	F	0	450	0	38 652	0.00	78.08
	Permit 359	F	1 341	10 532	74 744	814 363	55.74	77.32
		I	1 301 772	6 556 613	48 490 396	276 095 284	36.93	42.03
MEHQ	Permit 334	I	206 477	673 127	8 699 431	32 442 765	42.13	52.05
Royal Bank	Permit 328	F	0	10	0	288	0.00	28.77
Subtotal Firm and Interruptible Exports: Quebec			**1 840 910**	**8 868 197**	**74 792 158**	**401 453 632**	**37.31**	**42.15**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
Saskatchewan								
Northpoint	Permit 282	I	17 040	34 631	393 877	817 803	23.11	32.92
Sask Power Corp	Permit 351	V	- 422	991	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**17 040**	**34 631**	**393 877**	**817 803**	**23.11**	**32.92**
Total Firm and Interruptible Exports:			**4 841 773**	**20 294 030**	**169 663 891**	**825 198 959**	**33.76**	**40.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	0	120	0	5 413	0.00	44.57
Constell ECG		P	10	260	236	13 192	23.58	41.63
Enmax Marketing		P	45	45	1 317	1 317	29.27	46.40
Morgan Stanley		P	660	44 311	12 045	2 947 566	18.25	55.58
Northpoint		P	39 366	174 717	594 357	3 955 393	15.10	27.32
Powerex Corp.		P	3 630	5 838	71 392	144 070	19.67	22.94
TransAlta Ener		P	1 861	6 262	47 555	192 176	25.55	36.21
TransCan Energy		P	15 529	154 812	379 672	4 356 976	24.45	29.25
Subtotal Purchased Imports: Alberta			**61 101**	**386 365**	**1 106 574**	**11 616 103**	**18.11**	**33.37**
British Columbia								
BC Hydro		V	3 635	-5 679	0	0	0.00	0.00
CP E. M. Inc.		P	0	26 156	0	785 447	0.00	40.67

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS) [1] MAY11	Revenue (CANS) [1] JAN11 - MAY11	CANS/MW.h [2] MAY11	CANS/MW.h [2] L12M
FortisBC	-	P	25 170	211 088	10 508	3 385 104	0.42	21.42
Powerex Corp.		P	923 469	5 184 017	15 288 592	100 451 852	16.56	24.07
Rainbow		P	790	3 284	29 477	118 986	37.31	79.98
Teck Metals		P	19 520	20 770	10 337	32 748	0.53	19.31
Subtotal Purchased Imports: British Columbia			**968 949**	**5 445 315**	**15 338 913**	**104 774 138**	**15.83**	**24.21**
Manitoba								
Manitoba Hydro		P	5 182	46 032	-1 351	1 222 860	-0.26	30.73
		V	0	1 867	0	0	0.00	0.00
Powerex Corp.		P	0	4	0	128	0.00	11.06
Rainbow		P	356	996	13 288	112 416	37.33	112.78
Subtotal Purchased Imports: Manitoba			**5 538**	**47 032**	**11 938**	**1 335 404**	**2.16**	**31.60**
New Brunswick								
Algonquin Tinke		P	2	395	178	28 632	74.16	61.47
Emera Energy		P	23	584	823	27 071	35.78	69.49

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS) [1] MAY11	Revenue (CANS) [1] JAN11 - MAY11	CANS/MW.h [2] MAY11	CANS/MW.h [2] L12M
NB Power	-	P	15 984	432 357	819 379	26 639 105	51.26	54.41
Subtotal Purchased Imports: New Brunswick			**16 009**	**433 337**	**820 380**	**26 694 808**	**51.24**	**54.61**
Nova Scotia								
NS Power Inc.		P	5 705	73 603	348 785	6 578 869	61.14	79.09
Subtotal Purchased Imports: Nova Scotia			**5 705**	**73 603**	**348 785**	**6 578 869**	**61.14**	**79.09**
Ontario								
Abitibi		P	51	51	1 956	1 956	38.74	38.74
Brookfield EM L		P	0	1 530	0	28 417	0.00	18.57
Bruce Power		P	88	1 113	3 340	37 482	37.95	62.50
Cargill Trading		P	0	22 551	0	745 294	0.00	38.48
Centre Lane TL		P	29	8 650	1 086	416 535	37.45	37.05
CITIGROUP		P	0	31 955	0	1 057 026	0.00	33.08
Constell ECG		P	0	200	0	6 563	0.00	33.22

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
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TABLE 2B

Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
CP E. M. Inc.	-	P	81 782	381 469	3 240 680	15 704 130	39.63	45.65
D&W Subway		P	1	3	0	0	0.00	0.00
DTE Energy Trad		P	1 227	16 771	21 471	553 216	17.50	33.95
Ind Elc Mark Op		V	92 166	650 144	0	0	0.00	0.00
MAG Energy Sol.		P	1 439	63 322	57 773	2 293 109	40.15	38.88
Manitoba Hydro		P	12 858	150 059	546 562	4 381 477	42.51	31.15
Northpoint		P	6 442	9 680	180 220	278 787	27.98	34.02
OPGI/OHIM		P	870	1 502	39 026	50 918	44.86	30.23
		S	0	8 044	4 562	285 157	0.00	35.45
Powerex Corp.		P	532	9 485	22 598	445 887	42.48	42.83
Royal Bank		P	1 254	9 568	21 279	262 332	16.97	33.56
TransAlta Ener		P	1 420	6 089	50 266	194 750	35.40	39.74
West Oaks		P	0	398	0	19 213	0.00	58.99
Subtotal Purchased Imports: Ontario			**107 992**	**714 396**	**4 186 258**	**26 477 092**	**38.76**	**36.26**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$) [1] MAY11	Revenue (CAN$) [1] JAN11 - MAY11	CAN$/MW.h [2] MAY11	CAN$/MW.h [2] L12M
Quebec								
Emera Energy	-	P	573	4 534	28 203	169 158	49.22	35.16
Hydro-Quebec		P	39 141	113 976	1 140 294	5 512 799	29.13	35.77
MEHQ		P	0	2 672	0	96 558	0.00	44.55
Powerex Corp.		P	0	40	0	1 280	0.00	50.16
Royal Bank		P	11	11	313	313	28.41	28.41
Subtotal Purchased Imports: Quebec			**39 725**	**121 233**	**1 168 810**	**5 780 108**	**29.42**	**35.82**
Saskatchewan								
Northpoint		P	14 906	125 427	271 174	3 410 386	18.19	26.59
Powerex Corp.		P	0	2	0	60	0.00	23.78
Rainbow		P	1 984	3 691	220 305	303 942	111.04	80.20
Sask Power Corp		V	1 501	3 310	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**16 890**	**129 120**	**491 479**	**3 714 388**	**29.10**	**27.25**
Total Purchased Imports:			**1 221 909**	**7 350 400**	**23 473 136**	**186 970 910**	**19.21**	**30.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$)[1] MAY11	Revenue (CAN$)[1] JAN11 - MAY11	CAN$/MW.h[2] MAY11	CAN$/MW.h[2] L12M
Alaska	British Columbia	88	500	6 288	35 801	71.58	71.72
Subtotal Exports: Alaska		**88**	**500**	**6 288**	**35 801**	**71.58**	**71.72**
Arizona	British Columbia	35 559	107 107	1 261 534	3 828 247	35.48	36.91
Subtotal Exports: Arizona		**35 559**	**107 107**	**1 261 534**	**3 828 247**	**35.48**	**36.91**
California	British Columbia	538 449	1 622 216	17 659 689	57 718 445	32.80	39.92
Subtotal Exports: California		**538 449**	**1 622 216**	**17 659 689**	**57 718 445**	**32.80**	**39.92**
Colorado	British Columbia	0	102	0	5 768	0.00	56.55
Subtotal Exports: Colorado		**0**	**102**	**0**	**5 768**	**0.00**	**56.55**
Idaho	British Columbia	3 469	3 947	113 769	134 168	32.80	37.68
Subtotal Exports: Idaho		**3 469**	**3 947**	**113 769**	**134 168**	**32.80**	**37.68**
Illinois	British Columbia	0	150	0	19 005	0.00	126.70
Subtotal Exports: Illinois		**0**	**150**	**0**	**19 005**	**0.00**	**126.70**
Indiana	Alberta	0	48	0	1 148	0.00	23.92
	British Columbia	0	350	0	12 725	0.00	36.41
Subtotal Exports: Indiana		**0**	**398**	**0**	**13 873**	**0.00**	**36.08**
Maine	New Brunswick	120 482	417 486	6 708 434	28 156 463	55.68	69.28
	Nova Scotia	180	642	6 434	44 448	35.74	91.48
	Quebec	71 006	389 001	3 460 535	21 945 980	48.74	62.67
Subtotal Exports: Maine		**191 668**	**807 129**	**10 175 403**	**50 146 891**	**53.09**	**66.63**
Massachusetts	Ontario	429	64 324	13 094	2 655 229	30.52	50.67
Subtotal Exports: Massachusetts		**429**	**64 324**	**13 094**	**2 655 229**	**30.52**	**50.67**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS)[1] MAY11	Revenue (CANS)[1] JAN11 - MAY11	CANS/MW.h[2] MAY11	CANS/MW.h[2] L12M
Michigan	Ontario	349 759	2 115 663	11 608 810	80 970 080	33.19	40.67
	Quebec	46 932	101 858	2 153 264	4 391 268	45.88	46.26
Subtotal Exports: Michigan		**396 691**	**2 217 521**	**13 762 074**	**85 361 348**	**34.69**	**40.86**
Minnesota	Ontario	20 659	110 883	766 826	4 091 133	32.67	33.43
Subtotal Exports: Minnesota		**20 659**	**110 883**	**766 826**	**4 091 133**	**32.67**	**33.43**
Missouri	Ontario	1 441	3 091	96 723	136 874	67.12	44.28
Subtotal Exports: Missouri		**1 441**	**3 091**	**96 723**	**136 874**	**67.12**	**44.28**
Montana	British Columbia	3 566	12 515	118 924	456 336	33.35	31.86
Subtotal Exports: Montana		**3 566**	**12 515**	**118 924**	**456 336**	**33.35**	**31.86**
ND/Minn	Manitoba	1 030 197	3 343 650	26 622 780	103 222 084	25.84	35.40
Subtotal Exports: ND/Minn		**1 030 197**	**3 343 650**	**26 622 780**	**103 222 084**	**25.84**	**35.40**
Nevada	British Columbia	3 871	15 871	150 543	626 352	38.89	53.44
Subtotal Exports: Nevada		**3 871**	**15 871**	**150 543**	**626 352**	**38.89**	**53.44**
New England	Ontario	97 684	458 738	3 623 404	22 841 291	37.09	51.18
	Quebec	790 314	3 761 046	31 471 096	180 443 277	39.82	48.44
Subtotal Exports: New England		**887 998**	**4 219 784**	**35 094 501**	**203 284 568**	**39.52**	**48.80**
New Mexico	British Columbia	2 848	18 733	116 971	883 254	41.07	50.68
Subtotal Exports: New Mexico		**2 848**	**18 733**	**116 971**	**883 254**	**41.07**	**50.68**
New York	Ontario	541 183	1 984 447	18 341 165	74 973 581	33.89	40.14
	Quebec	771 962	3 728 534	27 094 289	138 089 390	34.42	37.28
Subtotal Exports: New York		**1 313 145**	**5 712 980**	**45 435 454**	**213 062 970**	**34.20**	**38.55**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$)[1] MAY11	Revenue (CAN$)[1] JAN11 - MAY11	CAN$/MW.h[2] MAY11	CAN$/MW.h[2] L12M
North Dakota	Alberta	1 377	2 626	13 647	59 365	9.91	24.01
	Saskatchewan	17 040	34 631	393 877	817 803	23.11	32.92
Subtotal Exports: North Dakota		**18 417**	**37 257**	**407 524**	**877 168**	**22.13**	**31.94**
Oregon	British Columbia	15 065	58 456	496 164	2 075 045	32.93	40.15
Subtotal Exports: Oregon		**15 065**	**58 456**	**496 164**	**2 075 045**	**32.93**	**40.15**
Pen/NJersey/Maryla	Ontario	70 946	349 024	2 872 739	14 888 624	40.49	43.33
Subtotal Exports: Pen/NJersey/Maryland		**70 946**	**349 024**	**2 872 739**	**14 888 624**	**40.49**	**43.33**
Pennsylvania	Ontario	25 834	131 063	1 428 131	5 650 360	55.28	49.46
Subtotal Exports: Pennsylvania		**25 834**	**131 063**	**1 428 131**	**5 650 360**	**55.28**	**49.46**
Utah	British Columbia	404	1 674	17 215	78 238	42.61	56.70
Subtotal Exports: Utah		**404**	**1 674**	**17 215**	**78 238**	**42.61**	**56.70**
Vermont	Ontario	4 805	4 998	198 776	212 190	41.37	42.45
	Quebec	160 697	887 758	10 612 973	56 583 717	31.28	32.54
Subtotal Exports: Vermont		**165 502**	**892 756**	**10 811 750**	**56 795 907**	**31.57**	**32.57**
Washington	Alberta	4 623	19 566	134 424	515 718	29.08	34.24
	British Columbia	108 705	538 076	1 993 116	18 372 418	18.34	33.72
Subtotal Exports: Washington		**113 328**	**557 642**	**2 127 539**	**18 888 136**	**18.77**	**33.79**
Wyoming	British Columbia	2 199	5 256	108 257	263 135	49.23	54.50
Subtotal Exports: Wyoming		**2 199**	**5 256**	**108 257**	**263 135**	**49.23**	**54.50**
Total Exports		**4 841 773**	**20 294 030**	**169 663 891**	**825 198 959**	**33.76**	**40.90**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CANS)[1] MAY11	Revenue (CANS)[1] JAN11 - MAY11	CANS/MW.h[2] MAY11	CANS/MW.h[2] L12M
Arizona	Alberta	173	173	6 754	6 754	39.04	39.04
	British Columbia	707	5 443	5 306	67 301	7.50	17.43
Subtotal Imports: Arizona		**880**	**5 616**	**12 060**	**74 055**	**13.70**	**17.59**
California	British Columbia	7 158	86 718	-99 073	312 681	-13.84	4.95
Subtotal Imports: California		**7 158**	**86 718**	**-99 073**	**312 681**	**-13.84**	**4.95**
Colorado	British Columbia	121	3 725	2 139	48 367	17.68	13.65
Subtotal Imports: Colorado		**121**	**3 725**	**2 139**	**48 367**	**17.68**	**13.65**
Idaho	British Columbia	4 186	16 632	11 064	110 354	2.64	13.48
Subtotal Imports: Idaho		**4 186**	**16 632**	**11 064**	**110 354**	**2.64**	**13.48**
Indiana	Alberta	0	256	0	10 296	0.00	25.32
	British Columbia	300	325	3 964	4 785	13.21	3.57
	Manitoba	356	996	13 288	112 416	37.33	112.78
Subtotal Imports: Indiana		**656**	**1 577**	**17 252**	**127 497**	**26.30**	**40.51**
Maine	New Brunswick	16 009	433 337	820 380	26 694 808	51.24	54.61
Subtotal Imports: Maine		**16 009**	**433 337**	**820 380**	**26 694 808**	**51.24**	**54.61**
Massachusetts	Ontario	0	1 958	0	133 913	0.00	58.30
Subtotal Imports: Massachusetts		**0**	**1 958**	**0**	**133 913**	**0.00**	**58.30**
Michigan	Ontario	14 386	183 807	654 144	5 647 489	45.47	32.79
	Quebec	0	69	0	2 294	0.00	28.67
Subtotal Imports: Michigan		**14 386**	**183 876**	**654 144**	**5 649 782**	45.47	**32.78**
Minnesota	Alberta	0	120	0	5 413	0.00	44.57

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$)[1] MAY11	Revenue (CAN$)[1] JAN11 - MAY11	CAN$/MW.h[2] MAY11	CAN$/MW.h[2] L12M
Minnesota	Ontario	4 695	35 992	104 265	1 048 457	22.21	37.82
Subtotal Imports: Minnesota		**4 695**	**36 112**	**104 265**	**1 053 870**	**22.21**	**37.83**
Missouri	Ontario	0	201	0	6 959	0.00	34.62
Subtotal Imports: Missouri		**0**	**201**	**0**	**6 959**	**0.00**	**34.62**
Montana	Alberta	28	28	217	217	7.73	11.93
	British Columbia	36 452	174 624	250 969	2 569 111	6.88	19.69
Subtotal Imports: Montana		**36 480**	**174 652**	**251 185**	**2 569 328**	**6.89**	**19.68**
ND/Minn	Manitoba	5 182	46 032	-1 351	1 222 860	-0.26	30.73
Subtotal Imports: ND/Minn		**5 182**	**46 032**	**-1 351**	**1 222 860**	**-0.26**	**30.73**
Nevada	British Columbia	479	5 141	-3 422	90 829	-7.14	23.53
Subtotal Imports: Nevada		**479**	**5 141**	**-3 422**	**90 829**	**-7.14**	**23.53**
New England	Quebec	433	1 231	10 849	93 728	25.06	32.85
Subtotal Imports: New England		**433**	**1 231**	**10 849**	**93 728**	**25.06**	**32.85**
New Mexico	British Columbia	790	12 790	-6 664	149 750	-8.44	16.30
Subtotal Imports: New Mexico		**790**	**12 790**	**-6 664**	**149 750**	**-8.44**	**16.30**
New York	Alberta	660	44 311	12 045	2 947 566	18 25	55 58
	Ontario	87 940	479 650	3 387 855	19 031 301	38.52	45 25
	Quebec	39 281	119 752	1 157 648	5 678 244	29 47	36 95
Subtotal Imports: New York		**127 881**	**643 713**	**4 557 548**	**27 657 112**	**35.64**	**40.04**
North Dakota	Alberta	1 900	29 058	24 026	612 602	12.65	21.19
	Saskatchewan	16 890	129 118	491 479	3 714 329	29.10	27.26
Subtotal Imports: North Dakota		**18 790**	**158 176**	**515 505**	**4 326 931**	**27.44**	**26.72**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAY11	Energy (MW.h) JAN11 - MAY11	Revenue (CAN$)[1] MAY11	Revenue (CAN$)[1] JAN11 - MAY11	CAN$/MW.h[2] MAY11	CAN$/MW.h[2] L12M
Oregon	British Columbia	48 270	185 678	397 257	2 156 415	8.23	15.39
Subtotal Imports: Oregon		**48 270**	**185 678**	**397 257**	**2 156 415**	**8.23**	**15.39**
Pennsylvania	Alberta	57	1 482	- 780	45 715	-13.69	23.26
	British Columbia	648	19 884	12 345	412 527	19.05	19.90
	Manitoba	0	4	0	128	0.00	11.06
	Nova Scotia	5 705	73 603	348 785	6 578 869	61.14	79.09
	Ontario	972	12 788	39 994	608 973	41.15	45.90
	Saskatchewan	0	2	0	60	0.00	23.78
Subtotal Imports: Pennsylvania		**7 382**	**107 763**	**400 343**	**7 646 271**	**54.23**	**65.46**
Texas	British Columbia	0	85	0	336	0.00	3.95
Subtotal Imports: Texas		**0**	**85**	**0**	**336**	**0.00**	**3.95**
Utah	British Columbia	5	660	-48	7 853	-9.68	20.53
Subtotal Imports: Utah		**5**	**660**	**-48**	**7 853**	**-9.68**	**20.53**
Vermont	Quebec	11	181	313	5 842	28.41	32.28
Subtotal Imports: Vermont		**11**	**181**	**313**	**5 842**	**28.41**	**32.28**
Washington	Alberta	58 283	310 937	1 064 312	7 987 541	18.26	29.16
	British Columbia	869 703	4 931 773	14 764 902	98 810 388	16.98	25.08
Subtotal Imports: Washington		**927 986**	**5 242 710**	**15 829 214**	**106 797 929**	**17.06**	**25.26**
Wyoming	British Columbia	130	1 837	174	33 439	1.34	15.47
Subtotal Imports: Wyoming		**130**	**1 837**	**174**	**33 439**	**1.34**	**15.47**
Total Imports		**1 221 909**	**7 350 400**	**23 473 136**	**186 970 910**	**19.21**	**30.25**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report
Canadian Exports

	MAY11		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	2 572 460	85 012 062	33.05
Imported Coal	13 022	612 471	47.03
Natural Gas	752	19 428	25.83
Other	1 690 300	55 976 299	33.12
Total	**4 276 534**	**141 620 259**	**33.12**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11 Energy (MW.h)	MAY11 Revenue (CAN$) [1]	MAY11 CAN$/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	9 933	736 644	74.16
		Subtotal	**9 933**	**736 644**	**74.16**
	Subtotal		**9 933**	**736 644**	**74.16**
Allete, Inc.	Other	Permit 261	475	8 792	18.51
		Subtotal	**475**	**8 792**	**18.51**
	Subtotal		**475**	**8 792**	**18.51**
BC Hydro	Hydraulic	Permit 298	88	6 288	71.58
		Permit 337	744	0	0.00
		Treaty 0	4 133	0	0.00
		Subtotal	**4 965**	**6 288**	**1.27**
	Subtotal		**4 965**	**6 288**	**1.27**
Brookfield EM L	Hydraulic	Permit 303	155 765	6 425 750	41.25
		Subtotal	**155 765**	**6 425 750**	**41.25**
	Other	Permit 303	235 006	8 984 921	38.23
		Subtotal	**235 006**	**8 984 921**	**38.23**
	Subtotal		**390 771**	**15 410 671**	**39.44**
Bruce Power	Other	Permit 299	56 771	1 991 362	35.08
		Subtotal	**56 771**	**1 991 362**	**35.08**
	Subtotal		**56 771**	**1 991 362**	**35.08**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11 Energy (MW.h)	MAY11 Revenue (CAN$) [1]	MAY11 CAN$/MW.h [1]
Cargill Trading	Other	Permit 204	14 231	626 094	44.00
		Subtotal	**14 231**	**626 094**	**44.00**
	Subtotal		**14 231**	**626 094**	**44.00**
Centre Lane TL	Other	Permit 349	11 384	471 480	41.42
		Subtotal	**11 384**	**471 480**	**41.42**
	Subtotal		**11 384**	**471 480**	**41.42**
CITIGROUP	Other	Permit 308	850	25 372	29.85
		Subtotal	**850**	**25 372**	**29.85**
	Subtotal		**850**	**25 372**	**29.85**
DTE Energy Trad	Other	Permit 206	8 934	279 383	31.27
		Subtotal	**8 934**	**279 383**	**31.27**
	Subtotal		**8 934**	**279 383**	**31.27**
Emera Energy	Other	Permit 217	44 861	1 505 795	33.57
		Subtotal	**44 861**	**1 505 795**	**33.57**
	Subtotal		**44 861**	**1 505 795**	**33.57**
Hydro-Quebec	Hydraulic	Licence 180	86 808	2 696 527	31.06
		Licence 181	15 756	489 431	31.06
		Licence 182	13 368	415 252	31.06
		Licence 183	23 801	739 333	31.06
		Licence 184	15 122	469 737	31.06
		Permit 359	1 303 113	48 152 153	36.95
		Subtotal	**1 457 968**	**52 962 432**	**36.33**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11 Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
	Subtotal		**1 457 968**	**52 962 432**	**36.33**
MAG Energy Sol.	Other	Permit 255	113 970	4 656 505	40.86
		Subtotal	**113 970**	**4 656 505**	**40.86**
	Subtotal		**113 970**	**4 656 505**	**40.86**
Manitoba Hydro	Hydraulic	Permit 35	42 746	791 635	18.52
		Permit 155	16 312	648 495	39.76
		Permit 224	173 552	9 304 653	53.61
		Permit 355	711 219	14 136 165	19.88
		Subtotal	**943 829**	**24 880 948**	**26.36**
	Natural Gas	Permit 35	31	574	18.52
		Permit 155	12	477	39.76
		Permit 224	127	6 809	53.61
		Permit 355	582	11 568	19.88
		Subtotal	**752**	**19 428**	**25.83**
	Other	Permit 355	85 248	1 694 386	19.88
		Subtotal	**85 248**	**1 694 386**	**19.88**
	Subtotal		**1 029 829**	**26 594 762**	**25.82**
Morgan Stanley	Other	Permit 180	62 330	1 653 672	26.53
		Subtotal	**62 330**	**1 653 672**	**26.53**
	Subtotal		**62 330**	**1 653 672**	**26.53**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11 Energy (MW.h)	MAY11 Revenue (CANS) [1]	MAY11 CANS/MW.h [1]
NB Power Gen.	Imported Coal	Permit 295	12 842	606 037	47.19
		Subtotal	**12 842**	**606 037**	**47.19**
	Other	Permit 295	54 482	2 571 103	47.19
		Subtotal	**54 482**	**2 571 103**	**47.19**
	Subtotal		**67 324**	**3 177 140**	**47.19**
NS Power Inc.	Imported Coal	Permit 332	180	6 434	35.74
		Subtotal	**180**	**6 434**	**35.74**
	Subtotal		**180**	**6 434**	**35.74**
Ont Power Gen	Other	Permit 24	17	390	22.85
		Subtotal	**17**	**390**	**22.85**
	Subtotal		**17**	**390**	**22.85**
OPG/OETIC	Other	Permit 284	144 649	4 550 923	31.46
		Subtotal	**144 649**	**4 550 923**	**31.46**
	Subtotal		**144 649**	**4 550 923**	**31.46**
Powerex Corp.	Other	Permit 336	758 870	23 665 925	31.19
		Subtotal	**758 870**	**23 665 925**	**31.19**
	Subtotal		**758 870**	**23 665 925**	**31.19**
Rainbow	Other	Permit 263	30	844	28.12
		Subtotal	**30**	**844**	**28.12**
	Subtotal		**30**	**844**	**28.12**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	MAY11 Energy (MW.h)	MAY11 Revenue (CANS) [1]	MAY11 CANS/MW.h [1]
Royal Bank	Other	Permit 328	63 300	1 969 609	31.12
		Subtotal	**63 300**	**1 969 609**	**31.12**
	Subtotal		**63 300**	**1 969 609**	**31.12**
Saracen Powr LP	Other	Permit 326	15 121	381 580	25.24
		Subtotal	**15 121**	**381 580**	**25.24**
	Subtotal		**15 121**	**381 580**	**25.24**
TransCan Energy	Other	Permit 271	1 350	47 044	34.85
		Subtotal	**1 350**	**47 044**	**34.85**
	Subtotal		**1 350**	**47 044**	**34.85**
West Oaks	Other	Permit 346	18 422	891 119	48.37
		Subtotal	**18 422**	**891 119**	**48.37**
	Subtotal		**18 422**	**891 119**	**48.37**
Total All Exporters			**4 276 534**	**141 620 259**	**33.12**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.